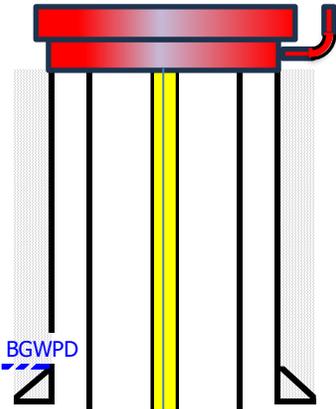


Wellbore Schematic



Surface Casing:
219.1mm, 35.7kg/m, J-55. Cmt top = surface (estimated)

616.0mKB Surface Casing Shoe

Production Casing:
114.3mm, 17.3kg/m, P-110. Cmt top = 2597.2m (estimated)

- 1652.4mKB Directional Kick-off Point
- 2011.7mKB Horizontal Point
- 2091.6-2091.7mKB Belly River S6S Fracture Port - ES 00
- 2169.6-2169.7mKB Belly River S6S Fracture Port - ES 00
- 2265.8-2265.9mKB Belly River S6S Fracture Port - ES 00
- 2486.3-2486.4mKB Belly River S6S Fracture Port - ES 00
- 2594.9-2595.0mKB Belly River S6S Fracture Port - ES 00
- 2700.4-2700.5mKB Belly River S6S Fracture Port - ES 00
- 2794.2-2794.3mKB Belly River S6S Fracture Port - ES 00
- 2896.7-2896.8mKB Belly River S6S Fracture Port - ES 00
- 2978.5-2978.6mKB Belly River S6S Fracture Port - ES 00
- 3074.1-3074.2mKB Belly River S6S Fracture Port - ES 00
- 3165.5-3165.6mKB Belly River S6S Fracture Port - ES 00
- 3260.1-3260.2mKB Belly River S6S Fracture Port - ES 00
- 3341.9-3342.0mKB Belly River S6S Fracture Port - ES 00
- 3437.2-3437.3mKB Belly River S6S Fracture Port - ES 00
- 3529.8-3529.9mKB Belly River S6S Fracture Port - ES 00
- 3610.8-3610.9mKB Belly River S6S Fracture Port - ES 00
- 3708.4-3708.5mKB Belly River S6S Fracture Port - ES 00
- 3996.3-3996.4mKB Belly River S6S Fracture Port - ES 00
- Likely Tubing Depth

4066.0mKB Frac Casing Shoe
4066.0-4175.0mKB Belly River S6S Open Hole - ES 00
4175.0mKB TD (TVD = 1897.5mKB)

BLDR 13-32 HZ BRAZR 8-8-47-14

UWI: **00/08-08-047-14W5/0**
 License #: **0479780**
 Surface Loc: **13-32-046-14W5**
 Rig Rel Date: **08-Aug-16**
 KB Elevation: **1142.3 m (KB - GL: 4.8m)**
 H2S Content:
 CO2 Content:
 BGWPD: **600**
 PBSD: **4175**
 Well Deviation: **Horizontal**
 Capacities (m3): **Csg to perfs: 17.0, Tbg: ?**
 SCVF? **Unknown**
 Licensee: **Highwood Asset Management Lt**
 Well Status: **Producing**
 Cost Centre:
 Working Interest:
 Bitumen Details:

FORMATION TOPS	MD	TVD
Belly River GRP	1676.6	1676.1
TD	4175.0	1897.5
Lea Park FM		2019.1
Colorado GRP		2182.1
Cardium FM		2383.1
Cardium SD		2410.1
Viking Sandstone		2763.0
Mannville GRP		2788.0
Bluesky FM		2957.5
Gething FM		2973.0
Fernie GRP		3036.0
Rock Creek MBR		3051.0
Poker Chip SH		3081.5
Nordegg MBR		3096.0
Elkton-Shunda		3142.3
Elkton MBR		3158.9
Shunda FM		3166.2
Pekisko FM		3232.0
Banff FM		3284.0
Exshaw FM		3439.5
Wabamun GRP		3441.1
Graminia FM		3649.0
Blueridge MBR		3655.2
Calmar FM		3683.7
Nisku FM		3685.7
Plus 12 tops below		

Wellfile Review Comments:

[Empty box for wellfile review comments]

Cementing Details: Primary Cement Top Requirement: **Dir. 9: 100m above Belly River GRP**

Surface Casing: cemented with 39.5T Class C, cement top based on 311.2mm bit size and 20% excess cement, Production Casing: cemented with 17.0T Lightweight Cements, 8.0T Class G, cement top based on 200.0mm bit size and 20% excess cement

Well Production History and Forecast Report

Licensee: Highwood Asset Management Ltd.
Well Name: BLDR 13-32 HZ BRAZR 8-8-47-14
True Status: Producing Oil

License #: 0479780
UWI: 00/08-08-047-14W5/0
Surface Loc: 13-32-046-14W5

Event Sequence 00 - 00/08-08-047-14W5/0 Production Details:

Field: Brazeau River **Current Status:** Crude Oil Cyclical
Pool: Belly River S6S **Unit Name:**
Linked Facility Details: Fac ID: ABBT0040185, Name: Highwood 06-27-047-14w5 MWB, Sub Type: Crude Oil Multiwell Proration Battery, Start Date: 03-May-2019, Operator: Highwood Asset Management Ltd.

On Production Date: 01-Aug-2016
Last Production Date: 31-Dec-2025

On Injection Date:
Last Injection Date: 02-May-2024

Production History:	Cumulative:	Est. Remaining
Oil:	39,645.9 m3	4,000 m3
Gas:	24,351.0 e3m3	4,300 e3m3
Water:	4,802.1 m3	
Marketable Gas:	21,462.5 e3m3	1,100 e3m3
Energy:	997,724.0 GJ	
Ethane:	20.3 m3	8 m3
Propane:	853.7 m3	17 m3
Butane:	556.0 m3	14 m3
Pentane:	360.8 m3	200 m3
Lite Mix:	0.2 m3	

Cumulative Injection:	
Gas:	7,165.6 e3m3

Last Daily Prod Rates:	Last M	6M Avg	12M Avg
Oil (m3/d):	2.84	3.16	3.10
Gas (e3m3/d):	1.02	1.93	2.69
Water (m3/d):	0.47	0.46	0.59
Marketable Gas (e3m3/d):	0.00	1.52	2.21
Energy (GJ/d):	0.00	63.25	93.92
Ethane (m3/d):	0.007	0.004	0.006
Propane (m3/d):	0.17	0.10	0.18
Butane (m3/d):	0.15	0.08	0.15
Pentane (m3/d):	0.13	0.07	0.10
Lite Mix (m3/d):	0.00	0.00	0.00
Oil Cut (%):	85.84	87.27	84.01
Water Cut (%):	14.16	12.73	15.99
Gas Oil Ratio (GOR):	360.64	609.44	867.13
Water Oil Ratio (WOR):	0.16	0.15	0.19
Water Gas Ratio (WGR):	0.00	0.00	0.00

Oil Decline Rate: 24.3% (Great - Most recent bump trend close to actual, Aug-2022 to Dec-2025)
Gas Decline Rate: 11.5% (Great - Second last bump trend close to actual, Jan-2022 to Nov-2022)
Marketable Gas Decl Rate: 45.2% (Great - Second last bump trend close to actual, Jun-2020 to May-2021)
Ethane Decline Rate: 17.7% (Event auto decline analysis details: Good - 3 Year Decline)
Propane Decline Rate: 93.8% (Great - Most recent bump trend close to actual, Apr-2025 to Dec-2025)

Well Production History and Forecast Report

Licensee: Highwood Asset Management Ltd.
Well Name: BLDR 13-32 HZ BRAZR 8-8-47-14
True Status: Producing Oil

License #: 0479780
UWI: 00/08-08-047-14W5/0
Surface Loc: 13-32-046-14W5

Butane Decline Rate: 94.2% (Great - Most recent bump trend close to actual, Apr-2025 to Dec-2025)

Pentane Decline Rate: 13.5% (Event auto decline analysis details: Decent - 10 Year Decline)

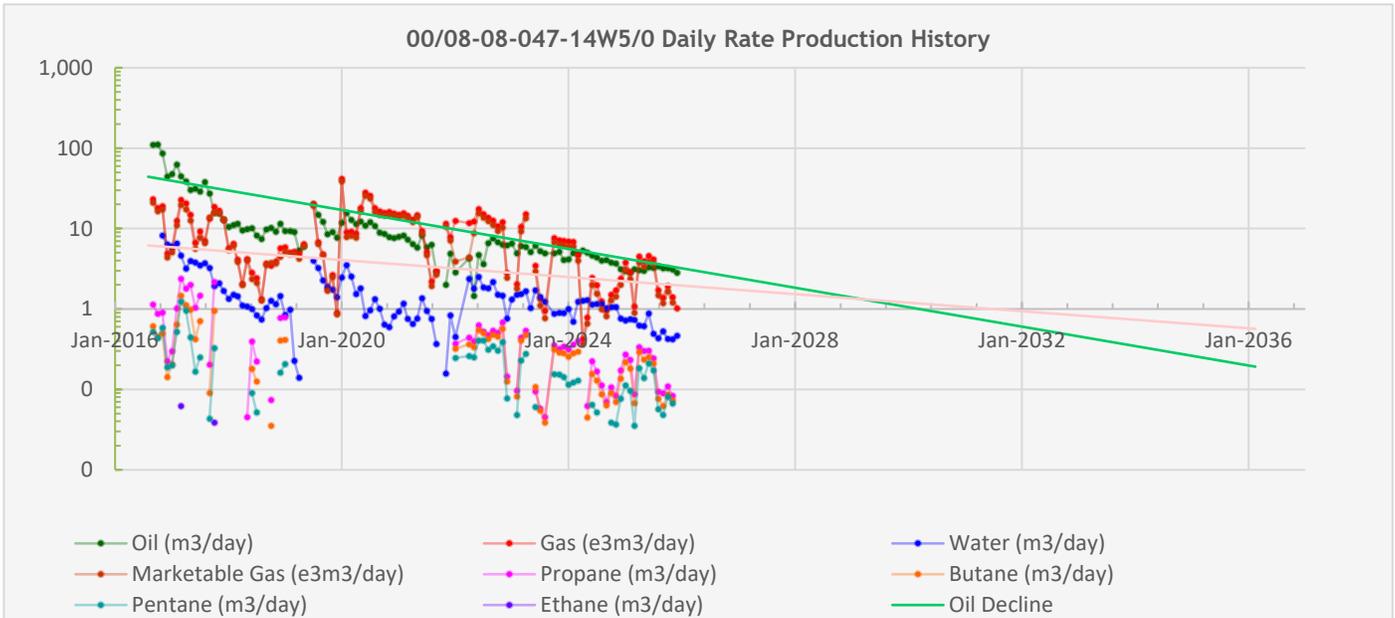
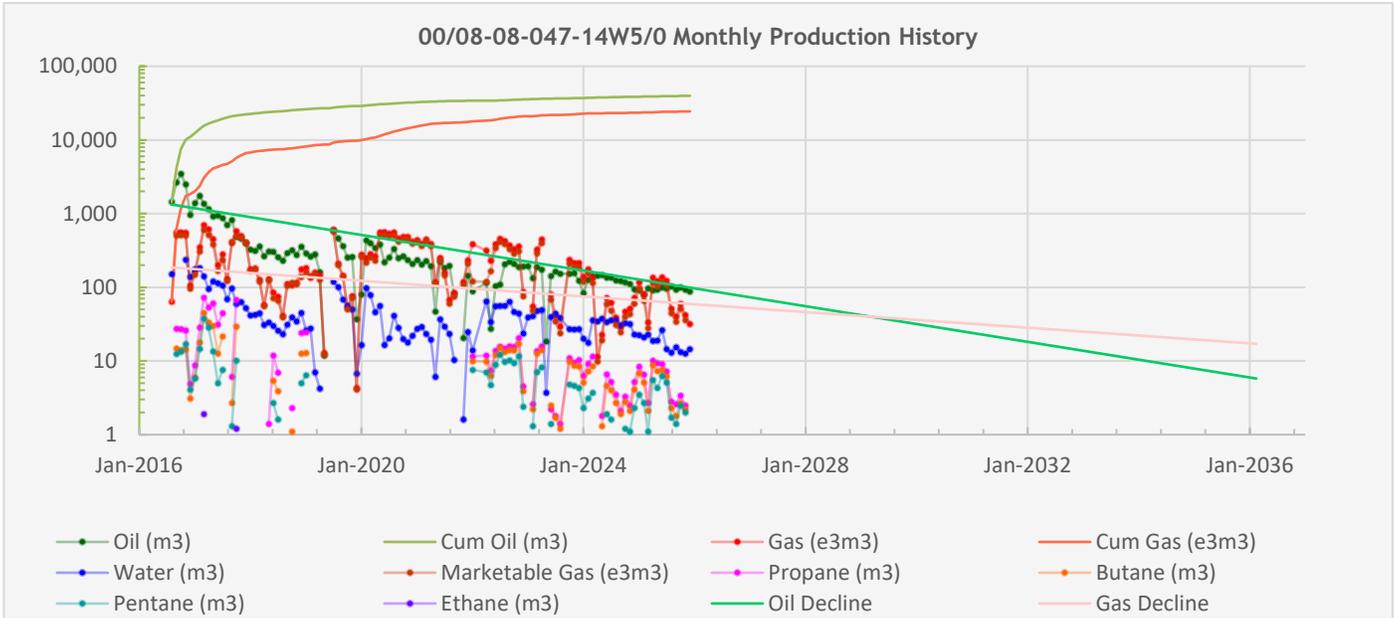
Oil Economic Limit: 0.16 m3/d

Estimated Shut-in Date: 17-Sep-2036

Well Production History and Forecast Report

Licensee: Highwood Asset Management Ltd.
 Well Name: BLDR 13-32 HZ BRAZR 8-8-47-14
 True Status: Producing Oil

License #: 0479780
 UWI: 00/08-08-047-14W5/0
 Surface Loc: 13-32-046-14W5



Date	Monthly Production Volumes									Daily Rates (/day)			
	Hours	Oil (m3)	Gas (e3m3)	Water (m3)	Mrktbl Gas (e3m3)	Ethane (m3)	Pro-pane (m3)	Butane (m3)	Pen-tane (m3)	Oil (m3)	Gas (e3m3)	Water (m3)	Mrktbl Gas (e3m3)
Aug-16		1,441.0	63.7	150.9									
Sep-16	576	2,657.4	556.3		503.6	0.3	27.4	14.7	12.5	110.73	23.18		20.98
Oct-16	744	3,461.2	558.7		510.1	0.3	27.0	14.0	13.4	111.65	18.02		16.45

Well Production History and Forecast Report

Licensee: Highwood Asset Management Ltd.
Well Name: BLDR 13-32 HZ BRAZR 8-8-47-14
True Status: Producing Oil

License #: 0479780
UWI: 00/08-08-047-14W5/0
Surface Loc: 13-32-046-14W5

Date	Monthly Production Volumes									Daily Rates (/day)			
	Hours	Oil (m3)	Gas (e3m3)	Water (m3)	Mrktbl Gas (e3m3)	Ethane (m3)	Pro-pane (m3)	Butane (m3)	Pen-tane (m3)	Oil (m3)	Gas (e3m3)	Water (m3)	Mrktbl Gas (e3m3)
Nov-16	694	2,490.6	549.2	237.5	502.3	0.3	26.1	14.3	16.9	86.13	18.99	8.21	17.37
Dec-16	521	961.8	105.8	138.4	95.4	0.0	4.9	3.1	4.1	44.31	4.87	6.38	4.39
Jan-17	700	1,387.5	165.0	175.5	148.3	0.1	8.7	6.0	5.8	47.57	5.66	6.02	5.08
Feb-17	672	1,754.0	350.0	183.4	307.3	0.2	28.5	17.9	14.6	62.64	12.5	6.55	10.98
Mar-17	732	1,359.2	696.2	140.6	600.6	1.9	72.6	44.8	37.6	44.56	22.83	4.61	19.69
Apr-17	714	1,153.1	614.1	94.6	515.7	0.6	53.5	33.3	28.5	38.76	20.64	3.18	17.33
May-17	728	918.6	451.0	120.5	382.9	0.9	60.7	29.9	13.5	30.28	14.87	3.97	12.62
Jun-17	719	938.2	200.1	113.2	167.7	0.3	31.0	12.6	5.0	31.32	6.68	3.78	5.6
Jul-17	728	874.1	281.0	106.2	234.2	0.7	44.7	21.5	7.6	28.82	9.26	3.5	7.72
Aug-17	443	699.8	129.9	68.7	121.9	0.0	0.0	0.0	0.0	37.91	7.04	3.72	6.6
Sep-17	720	818.6	400.1	97.0	414.0	0.1	6.1	2.7	1.3	27.29	13.34	3.23	13.8
Oct-17	744	486.3	579.5	59.6	491.6	1.2	67.5	29.3	10.1	15.69	18.69	1.92	15.86
Nov-17	720	461.1	500.5	63.1	470.5	0.0	0.0	0.0	0.0	15.37	16.68	2.1	15.68
Dec-17	744	398.8	403.0	52.3	400.0	0.0	0.0	0.0	0.0	12.86	13.0	1.69	12.9
Jan-18	744	326.7	176.3	41.5	167.1	0.0	0.0	0.0	0.0	10.54	5.69	1.34	5.39
Feb-18	672	311.9	180.9	42.4	172.1	0.0	0.0	0.0	0.0	11.14	6.46	1.51	6.15
Mar-18	744	357.8	127.1	44.5	119.5	0.0	0.0	0.0	0.0	11.54	4.1	1.44	3.85
Apr-18	671	264.6	57.6	30.9	55.5	0.0	0.0	0.0	0.0	9.46	2.06	1.11	1.99
May-18	744	306.2	129.3	33.4	124.2	0.0	1.4	1.0	0.3	9.88	4.17	1.08	4.01
Jun-18	720	303.6	85.0	30.0	70.8	0.2	11.9	5.4	2.7	10.12	2.83	1.0	2.36
Jul-18	744	255.7	74.8	25.8	65.7	0.2	6.9	3.9	1.6	8.25	2.41	0.83	2.12
Aug-18	744	229.6	41.1	23.0	39.2	0.0	0.0	0.0	0.0	7.41	1.33	0.74	1.26
Sep-18	720	292.7	111.0	31.0	105.2	0.0	0.0	0.0	0.0	9.76	3.7	1.03	3.51
Oct-18	744	318.0	107.2	39.3	116.0	0.0	2.3	1.1	0.8	10.26	3.46	1.27	3.74
Nov-18	718	274.5	116.1	34.5	110.4	0.0	0.0	0.0	0.0	9.18	3.88	1.15	3.69
Dec-18	744	355.9	176.3	44.9	138.1	0.3	24.0	12.6	5.0	11.48	5.69	1.45	4.45
Jan-19	744	288.2	182.1	26.0	159.8	0.3	24.5	12.8	6.4	9.3	5.87	0.84	5.15
Feb-19	672	262.5	140.8	27.5	134.0	0.0	0.9	0.3	0.0	9.38	5.03	0.98	4.79
Mar-19	744	281.6	159.3	7.0	150.8	0.0	0.0	0.0	0.0	9.08	5.14	0.23	4.86
Apr-19	720	160.7	144.8	4.2	126.7	0.0	0.0	0.0	0.0	5.36	4.83	0.14	4.22
May-19	48	11.9	12.8		12.2	0.0	0.0	0.0	0.0	5.95	6.4		6.1
Jun-19													
Jul-19	715	598.5	601.5	118.8	569.8	0.0	0.0	0.0	0.0	20.09	20.19	3.99	19.13
Aug-19	744	460.7	210.2	100.8	199.0	0.0	0.0	0.0	0.0	14.86	6.78	3.25	6.42
Sep-19	720	363.5	144.6	68.1	138.2	0.0	0.0	0.0	0.0	12.12	4.82	2.27	4.61
Oct-19	715	254.4	52.8	56.3	50.2	0.0	0.0	0.0	0.0	8.54	1.77	1.89	1.69
Nov-19	688	259.8	75.8	50.2	71.5	0.0	0.0	0.0	0.0	9.06	2.64	1.75	2.49

Well Production History and Forecast Report

Licensee: Highwood Asset Management Ltd.
Well Name: BLDR 13-32 HZ BRAZR 8-8-47-14
True Status: Producing Oil

License #: 0479780
UWI: 00/08-08-047-14W5/0
Surface Loc: 13-32-046-14W5

Date	Monthly Production Volumes									Daily Rates (/day)			
	Hours	Oil (m3)	Gas (e3m3)	Water (m3)	Mrktbl Gas (e3m3)	Ethane (m3)	Pro-pane (m3)	Butane (m3)	Pen-tane (m3)	Oil (m3)	Gas (e3m3)	Water (m3)	Mrktbl Gas (e3m3)
Dec-19	115	36.8	4.3	6.7	4.1	0.0	0.0	0.0	0.0	7.68	0.9	1.4	0.86
Jan-20	161	79.7	278.5	16.5	258.5	0.0	0.0	0.0	0.0	11.88	41.52	2.46	38.53
Feb-20	664	433.4	248.5	97.5	217.4	0.0	0.0	0.0	0.0	15.67	8.98	3.52	7.86
Mar-20	744	397.0	284.0	78.6	253.1	0.0	0.0	0.0	0.0	12.81	9.16	2.54	8.16
Apr-20	720	342.6	260.6	46.0	230.7	0.0	0.0	0.0	0.0	11.42	8.69	1.53	7.69
May-20	744	381.1	557.2	55.9	507.8	0.0	0.0	0.0	0.0	12.29	17.97	1.8	16.38
Jun-20	480	218.8	561.7	16.4	515.4	0.0	0.1	0.1	0.1	10.94	28.09	0.82	25.77
Jul-20	504	252.9	537.3	20.3	494.8	0.0	0.0	0.0	0.0	12.04	25.59	0.97	23.56
Aug-20	744	333.4	555.3	41.0	501.9	0.0	0.0	0.0	0.0	10.75	17.91	1.32	16.19
Sep-20	672	249.5	458.5	28.3	415.4	0.0	0.0	0.0	0.0	8.91	16.38	1.01	14.84
Oct-20	740	265.0	485.1	19.8	451.6	0.0	0.0	0.0	0.0	8.59	15.73	0.64	14.65
Nov-20	720	235.1	482.9	17.9	451.5	0.0	0.0	0.0	0.0	7.84	16.1	0.6	15.05
Dec-20	650	207.5	416.2	22.0	393.3	0.0	0.0	0.0	0.0	7.66	15.37	0.81	14.52
Jan-21	708	233.5	438.8	27.4	411.0	0.0	0.0	0.0	0.0	7.92	14.87	0.93	13.93
Feb-21	598	204.7	388.9	29.1	361.3	0.0	0.0	0.0	0.0	8.22	15.61	1.17	14.5
Mar-21	744	226.7	448.2	23.3	420.7	0.0	0.0	0.0	0.0	7.31	14.46	0.75	13.57
Apr-21	720	193.3	390.4	19.5	362.2	0.0	0.0	0.0	0.0	6.44	13.01	0.65	12.07
May-21	192	46.6	118.2	6.1	111.2	0.0	0.0	0.0	0.0	5.83	14.78	0.76	13.9
Jun-21	648	222.5	251.0	37.0	233.3	0.0	0.0	0.0	0.0	8.24	9.3	1.37	8.64
Jul-21	744	182.1	157.9	29.4	144.9	0.0	0.0	0.0	0.0	5.87	5.09	0.95	4.67
Aug-21	744	195.8	67.7	23.3	59.7	0.0	0.0	0.0	0.0	6.32	2.18	0.75	1.93
Sep-21	672	81.6	84.0	10.3	75.0	0.0	0.0	0.0	0.0	2.91	3.0	0.37	2.68
Oct-21													
Nov-21	244	20.4	117.5	1.6	107.8	0.0	0.0	0.0	0.0	2.01	11.56	0.16	10.6
Dec-21	708	144.4	231.5	24.7	210.0	0.0	0.5	0.4	0.2	4.89	7.85	0.84	7.12
Jan-22	744	88.6	385.6	13.9	120.3	0.4	11.5	9.9	7.6	2.86	12.44	0.45	3.88
Apr-22	648	115.1	316.5	64.5	118.4	0.4	11.9	9.8	7.0	4.26	11.72	2.39	4.39
May-22	450	27.4	230.7	33.6	164.7	0.3	7.4	6.3	4.7	1.46	12.3	1.79	8.78
Jun-22	528	103.5	385.3	55.2	343.5	0.5	13.8	12.1	8.9	4.7	17.51	2.51	15.61
Jul-22	720	109.0	454.7	55.8	411.9	0.8	15.7	15.0	12.2	3.63	15.16	1.86	13.73
Aug-22	744	205.2	425.7	56.2	383.8	0.6	14.7	13.2	9.7	6.62	13.73	1.81	12.38
Sep-22	708	222.4	370.8	63.8	328.3	0.7	15.9	14.1	10.2	7.54	12.57	2.16	11.13
Oct-22	736	208.6	327.5	46.1	284.9	0.6	15.5	13.9	9.3	6.8	10.68	1.5	9.29
Nov-22	720	189.0	361.0	43.9	309.4	0.9	20.4	17.1	11.6	6.3	12.03	1.46	10.31
Dec-22	743	191.5	86.8	23.6	75.7	0.1	4.5	3.9	2.4	6.19	2.8	0.76	2.45
Jan-23	712	193.7		39.1	0.2	0.0	0.0	0.0	0.0	6.53		1.32	0.01
Feb-23	648	133.0	55.0	40.8	48.3	0.1	2.6	2.2	1.3	4.93	2.04	1.51	1.79

Well Production History and Forecast Report

Licensee: Highwood Asset Management Ltd.
Well Name: BLDR 13-32 HZ BRAZR 8-8-47-14
True Status: Producing Oil

License #: 0479780
UWI: 00/08-08-047-14W5/0
Surface Loc: 13-32-046-14W5

Date	Monthly Production Volumes									Daily Rates (/day)			
	Hours	Oil (m3)	Gas (e3m3)	Water (m3)	Mrktbl Gas (e3m3)	Ethane (m3)	Pro-pane (m3)	Butane (m3)	Pen-tane (m3)	Oil (m3)	Gas (e3m3)	Water (m3)	Mrktbl Gas (e3m3)
Mar-23	743	188.3	326.7	47.5	287.5	0.5	13.7	12.6	7.1	6.08	10.55	1.53	9.29
Apr-23	708	174.4	447.3	49.1	397.2	0.7	15.9	14.0	8.2	5.91	15.16	1.66	13.46
May-23	86	18.4		3.7	0.1	0.0	0.0	0.0	0.0	5.13		1.03	0.03
Jun-23	556	142.5	80.4	39.6	68.1	0.0	2.2	2.5	1.4	6.15	3.47	1.71	2.94
Jul-23	744	163.1	41.7	43.9	34.4	0.1	1.8	1.7	0.9	5.26	1.35	1.42	1.11
Aug-23	744	153.5	29.3	38.3	23.8	0.1	1.4	1.2	0.6	4.95	0.95	1.24	0.77
Oct-23	744	152.4	236.1	27.1	209.5	0.4	11.0	9.8	4.8	4.92	7.62	0.87	6.76
Nov-23	720	155.5	215.3	26.9	190.0	0.4	9.5	8.6	4.6	5.18	7.18	0.9	6.33
Dec-23	726	123.2	213.4	27.0	186.7	0.4	10.3	8.5	4.3	4.07	7.05	0.89	6.17
Jan-24	480	82.9	138.4	20.0	119.5	0.2	6.3	5.1	2.3	4.15	6.92	1.0	5.98
Feb-24	612	126.7	175.2	17.7	154.0	0.4	9.2	7.2	3.1	4.97	6.87	0.69	6.04
Mar-24	691	141.3	134.4	35.6	114.9	0.4	11.5	8.5	3.7	4.91	4.67	1.24	3.99
Apr-24	648	143.9	11.4	34.3	9.8	0.0	1.0	0.7	0.3	5.33	0.42	1.27	0.36
May-24	697	146.5	22.7	37.5	19.2	0.1	1.8	1.3	0.6	5.04	0.78	1.29	0.66
Jun-24	708	136.2	72.0	33.7	59.3	0.2	6.6	4.6	1.9	4.62	2.44	1.14	2.01
Jul-24	744	136.1	61.7	35.9	48.0	0.2	5.2	4.0	1.6	4.39	1.99	1.16	1.55
Aug-24	744	124.2	38.6	35.5	30.8	0.1	3.5	2.7	1.0	4.01	1.25	1.15	0.99
Sep-24	720	122.1	28.8	30.6	24.4	0.1	2.1	1.9	0.8	4.07	0.96	1.02	0.81
Oct-24	744	117.3	46.6	32.7	39.8	0.1	3.3	2.8	1.2	3.78	1.5	1.05	1.28
Nov-24	720	110.7	51.3	31.8	43.0	0.1	2.5	2.1	1.1	3.69	1.71	1.06	1.43
Dec-24	720	93.6	71.7	22.8	59.8	0.2	5.2	4.1	2.3	3.12	2.39	0.76	1.99
Jan-25	744	91.5	117.0	22.4	96.5	0.3	8.4	6.8	3.5	2.95	3.77	0.72	3.11
Feb-25	672	79.3	80.4	21.0	65.9	0.2	6.5	5.1	2.7	2.83	2.87	0.75	2.35
Mar-25	744	96.9	33.5	22.8	27.8	0.1	2.7	2.1	1.1	3.13	1.08	0.74	0.9
Apr-25	720	91.5	135.3	18.7	114.0	0.4	10.1	8.8	5.5	3.05	4.51	0.62	3.8
May-25	744	92.5	121.6	18.9	103.9	0.3	9.3	7.3	4.3	2.98	3.92	0.61	3.35
Jun-25	720	99.5	137.1	26.4	116.6	0.3	9.1	7.6	6.3	3.32	4.57	0.88	3.89
Jul-25	708	95.3	122.7	14.5	108.3	0.3	7.2	6.2	5.1	3.23	4.16	0.49	3.67
Aug-25	720	102.3	51.3	13.0	44.4	0.1	2.8	2.3	1.7	3.41	1.71	0.43	1.48
Sep-25	696	92.8	39.8	15.4	34.1	0.1	2.6	1.8	1.4	3.2	1.37	0.53	1.18
Oct-25	744	99.3	59.9	13.2	51.2	0.1	3.4	2.7	2.5	3.2	1.93	0.43	1.65
Nov-25	720	92.6	42.1	12.6	35.9	0.1	2.5	2.2	2.0	3.09	1.4	0.42	1.2
Dec-25	744	87.9	31.7	14.5						2.83548	1.02258	0.46774	

Remaining Production Forecast (based on last 6 months average):

Well Production History and Forecast Report

Licensee: Highwood Asset Management Ltd.
Well Name: BLDR 13-32 HZ BRAZR 8-8-47-14
True Status: Producing Oil

License #: 0479780
UWI: 00/08-08-047-14W5/0
Surface Loc: 13-32-046-14W5

Year	Month	Monthly Production Volumes							Daily Rates (/day)				
		Oil (m3)	Gas (e3m3)	Mrktbl Gas (e3m3)	Ethane (m3)	Pro-pane (m3)	Butane (m3)	Pen-tane (m3)	Oil (m3)	Gas (e3m3)	Mrktbl Gas (e3m3)	Ethane (m3)	Pro-pane (m3)
2026	Jan	95.7	59.1	54.7	0.1	3.2	2.6	2.8	3.09	1.91	1.76	0.00	0.10
2026	Feb	84.4	52.8	47.0	0.1	2.3	1.9	2.5	3.02	1.89	1.68	0.00	0.08
2026	Mar	91.3	57.9	49.5	0.1	2.0	1.6	2.7	2.95	1.87	1.60	0.00	0.07
2026	Apr	86.4	55.5	45.5	0.1	1.6	1.3	2.6	2.88	1.85	1.52	0.00	0.05
2026	May	87.2	56.7	44.8	0.1	1.3	1.0	2.6	2.81	1.83	1.44	0.00	0.04
2026	Jun	82.5	54.3	41.2	0.1	1.0	0.8	2.5	2.75	1.81	1.37	0.00	0.03
2026	Jul	83.2	55.6	40.5	0.1	0.8	0.6	2.6	2.69	1.79	1.31	0.00	0.03
2026	Aug	81.3	55.0	38.5	0.1	0.6	0.5	2.5	2.62	1.77	1.24	0.00	0.02
2026	Sep	76.9	52.7	35.4	0.1	0.5	0.4	2.4	2.56	1.76	1.18	0.00	0.02
2026	Oct	77.7	53.9	34.8	0.1	0.4	0.3	2.5	2.50	1.74	1.12	0.00	0.01
2026	Nov	73.4	51.6	32.1	0.1	0.3	0.2	2.4	2.45	1.72	1.07	0.00	0.01
2026	Dec	74.1	52.8	31.5	0.1	0.3	0.2	2.4	2.39	1.70	1.02	0.00	0.01
2027	Jan	72.4	52.3	30.0	0.1	0.2	0.2	2.4	2.34	1.69	0.97	0.00	0.01
2027	Feb	63.9	46.7	25.7	0.1	0.1	0.1	2.1	2.28	1.67	0.92	0.00	0.01
2027	Mar	69.1	51.2	27.1	0.1	0.1	0.1	2.3	2.23	1.65	0.87	0.00	0.00
2027	Apr	65.4	49.1	25.0	0.1	0.1	0.1	2.2	2.18	1.64	0.83	0.00	0.00
2027	May	66.0	50.2	24.5	0.1	0.1	0.1	2.3	2.13	1.62	0.79	0.00	0.00
2027	Jun	62.4	48.1	22.6	0.1	0.1	0.0	2.2	2.08	1.60	0.75	0.00	0.00
2027	Jul	63.0	49.2	22.2	0.1	0.0	0.0	2.2	2.03	1.59	0.72	0.00	0.00
2027	Aug	61.6	48.7	21.1	0.1	0.0	0.0	2.2	1.99	1.57	0.68	0.00	0.00
2027	Sep	58.2	46.6	19.4	0.1	0.0	0.0	2.1	1.94	1.55	0.65	0.00	0.00
2027	Oct	58.8	47.7	19.1	0.1	0.0	0.0	2.1	1.90	1.54	0.62	0.00	0.00
2027	Nov	55.6	45.7	17.6	0.1	0.0	0.0	2.1	1.85	1.52	0.59	0.00	0.00
2027	Dec	56.1	46.7	17.3	0.1	0.0	0.0	2.1	1.81	1.51	0.56	0.00	0.00
2028	Jan	54.8	46.3	16.4	0.1	0.0	0.0	2.1	1.77	1.49	0.53	0.00	0.00
2028	Feb	50.1	42.8	14.6	0.1	0.0	0.0	1.9	1.73	1.48	0.50	0.00	0.00
2028	Mar	52.3	45.3	14.9	0.1	0.0	0.0	2.0	1.69	1.46	0.48	0.00	0.00
2028	Apr	49.5	43.4	13.7	0.1	0.0	0.0	1.9	1.65	1.45	0.46	0.00	0.00
2028	May	50.0	44.4	13.4	0.1	0.0	0.0	2.0	1.61	1.43	0.43	0.00	0.00
2028	Jun	47.3	42.6	12.4	0.1	0.0	0.0	1.9	1.58	1.42	0.41	0.00	0.00
2028	Jul	47.7	43.5	12.2	0.1	0.0	0.0	1.9	1.54	1.40	0.39	0.00	0.00
2028	Aug	46.6	43.1	11.6	0.1	0.0	0.0	1.9	1.50	1.39	0.37	0.00	0.00
2028	Sep	44.1	41.3	10.6	0.1	0.0	0.0	1.8	1.47	1.38	0.35	0.00	0.00
2028	Oct	44.5	42.2	10.5	0.1	0.0	0.0	1.9	1.44	1.36	0.34	0.00	0.00
2028	Nov	42.1	40.4	9.6	0.1	0.0	0.0	1.8	1.40	1.35	0.32	0.00	0.00
2028	Dec	42.5	41.4	9.5	0.1	0.0	0.0	1.8	1.37	1.33	0.31	0.00	0.00
2029	Jan	41.5	40.9	9.0	0.1	0.0	0.0	1.8	1.34	1.32	0.29	0.00	0.00

Well Production History and Forecast Report

Licensee: Highwood Asset Management Ltd.
 Well Name: BLDR 13-32 HZ BRAZR 8-8-47-14
 True Status: Producing Oil

License #: 0479780
 UWI: 00/08-08-047-14W5/0
 Surface Loc: 13-32-046-14W5

Year	Month	Monthly Production Volumes							Daily Rates (/day)				
		Oil (m3)	Gas (e3m3)	Mrktbl Gas (e3m3)	Ethane (m3)	Pro-pane (m3)	Butane (m3)	Pen-tane (m3)	Oil (m3)	Gas (e3m3)	Mrktbl Gas (e3m3)	Ethane (m3)	Pro-pane (m3)
2029	Feb	36.6	36.6	7.7	0.1	0.0	0.0	1.6	1.31	1.31	0.28	0.00	0.00
2029	Mar	39.6	40.1	8.1	0.1	0.0	0.0	1.7	1.28	1.29	0.26	0.00	0.00
2029	Apr	37.5	38.4	7.5	0.1	0.0	0.0	1.7	1.25	1.28	0.25	0.00	0.00
2029	May	37.8	39.3	7.4	0.1	0.0	0.0	1.7	1.22	1.27	0.24	0.00	0.00
2029	Jun	35.8	37.7	6.8	0.1	0.0	0.0	1.6	1.19	1.26	0.23	0.00	0.00
2029	Jul	36.1	38.5	6.7	0.1	0.0	0.0	1.7	1.16	1.24	0.21	0.00	0.00
2029	Aug	35.3	38.1	6.3	0.1	0.0	0.0	1.6	1.14	1.23	0.20	0.00	0.00
2029	Sep	33.4	36.5	5.8	0.1	0.0	0.0	1.6	1.11	1.22	0.19	0.00	0.00
2029	Oct	33.7	37.4	5.7	0.1	0.0	0.0	1.6	1.09	1.21	0.18	0.00	0.00
2029	Nov	31.9	35.8	5.3	0.1	0.0	0.0	1.5	1.06	1.19	0.18	0.00	0.00
2029	Dec	32.2	36.6	5.2	0.1	0.0	0.0	1.6	1.04	1.18	0.17	0.00	0.00
2030	Jan	31.4	36.2	4.9	0.1	0.0	0.0	1.5	1.01	1.17	0.16	0.00	0.00
2030	Feb	27.7	32.4	4.2	0.1	0.0	0.0	1.4	0.99	1.16	0.15	0.00	0.00
2030	Mar	30.0	35.5	4.5	0.1	0.0	0.0	1.5	0.97	1.15	0.14	0.00	0.00
2030	Apr	28.4	34.0	4.1	0.1	0.0	0.0	1.4	0.95	1.13	0.14	0.00	0.00
2030	May	28.6	34.8	4.0	0.1	0.0	0.0	1.5	0.92	1.12	0.13	0.00	0.00
2030	Jun	27.1	33.3	3.7	0.1	0.0	0.0	1.4	0.90	1.11	0.12	0.00	0.00
2030	Jul	27.3	34.1	3.7	0.1	0.0	0.0	1.4	0.88	1.10	0.12	0.00	0.00
2030	Aug	26.7	33.7	3.5	0.1	0.0	0.0	1.4	0.86	1.09	0.11	0.00	0.00
2030	Sep	25.3	32.3	3.2	0.1	0.0	0.0	1.4	0.84	1.08	0.11	0.00	0.00
2030	Oct	25.5	33.1	3.1	0.1	0.0	0.0	1.4	0.82	1.07	0.10	0.00	0.00
2030	Nov	24.1	31.7	2.9	0.1	0.0	0.0	1.3	0.80	1.06	0.10	0.00	0.00
2030	Dec	24.3	32.4	2.8	0.1	0.0	0.0	1.4	0.79	1.05	0.09	0.00	0.00
2031	Jan	23.8	32.1	2.7	0.1	0.0	0.0	1.3	0.77	1.03	0.09	0.00	0.00
2031	Feb	21.0	28.7	2.3	0.0	0.0	0.0	1.2	0.75	1.02	0.08	0.00	0.00
2031	Mar	22.7	31.4	2.4	0.1	0.0	0.0	1.3	0.73	1.01	0.08	0.00	0.00
2031	Apr	21.5	30.1	2.3	0.1	0.0	0.0	1.2	0.72	1.00	0.08	0.00	0.00
2031	May	21.7	30.8	2.2	0.1	0.0	0.0	1.3	0.70	0.99	0.07	0.00	0.00
2031	Jun	20.5	29.5	2.0	0.0	0.0	0.0	1.2	0.68	0.98	0.07	0.00	0.00
2031	Jul	20.7	30.2	2.0	0.1	0.0	0.0	1.2	0.67	0.97	0.06	0.00	0.00
2031	Aug	20.2	29.9	1.9	0.0	0.0	0.0	1.2	0.65	0.96	0.06	0.00	0.00
2031	Sep	19.1	28.6	1.8	0.0	0.0	0.0	1.2	0.64	0.95	0.06	0.00	0.00
2031	Oct	19.3	29.3	1.7	0.0	0.0	0.0	1.2	0.62	0.94	0.06	0.00	0.00
2031	Nov	18.3	28.0	1.6	0.0	0.0	0.0	1.1	0.61	0.93	0.05	0.00	0.00
2031	Dec	18.4	28.7	1.6	0.0	0.0	0.0	1.2	0.59	0.92	0.05	0.00	0.00
2032	Jan	18.0	28.4	1.5	0.0	0.0	0.0	1.2	0.58	0.92	0.05	0.00	0.00
2032	Feb	16.5	26.3	1.3	0.0	0.0	0.0	1.1	0.57	0.91	0.05	0.00	0.00

Well Production History and Forecast Report

Licensee: Highwood Asset Management Ltd.
Well Name: BLDR 13-32 HZ BRAZR 8-8-47-14
True Status: Producing Oil

License #: 0479780
UWI: 00/08-08-047-14W5/0
Surface Loc: 13-32-046-14W5

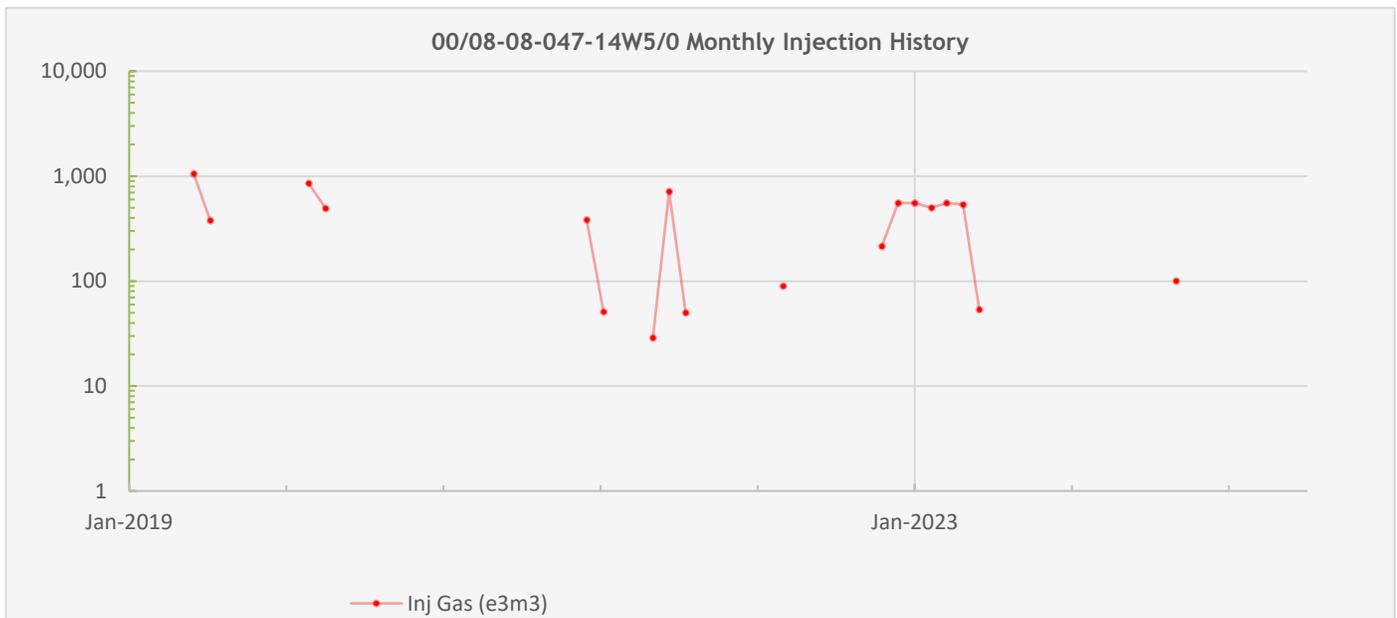
Year	Month	Monthly Production Volumes							Daily Rates (/day)				
		Oil (m3)	Gas (e3m3)	Mrktbl Gas (e3m3)	Ethane (m3)	Pro-pane (m3)	Butane (m3)	Pen-tane (m3)	Oil (m3)	Gas (e3m3)	Mrktbl Gas (e3m3)	Ethane (m3)	Pro-pane (m3)
2032	Mar	17.2	27.8	1.3	0.0	0.0	0.0	1.1	0.55	0.90	0.04	0.00	0.00
2032	Apr	16.3	26.6	1.2	0.0	0.0	0.0	1.1	0.54	0.89	0.04	0.00	0.00
2032	May	16.4	27.3	1.2	0.0	0.0	0.0	1.1	0.53	0.88	0.04	0.00	0.00
2032	Jun	15.5	26.1	1.1	0.0	0.0	0.0	1.1	0.52	0.87	0.04	0.00	0.00
2032	Jul	15.7	26.7	1.1	0.0	0.0	0.0	1.1	0.51	0.86	0.04	0.00	0.00
2032	Aug	15.3	26.4	1.0	0.0	0.0	0.0	1.1	0.49	0.85	0.03	0.00	0.00
2032	Sep	14.5	25.3	1.0	0.0	0.0	0.0	1.0	0.48	0.84	0.03	0.00	0.00
2032	Oct	14.6	25.9	0.9	0.0	0.0	0.0	1.0	0.47	0.84	0.03	0.00	0.00
2032	Nov	13.8	24.8	0.9	0.0	0.0	0.0	1.0	0.46	0.83	0.03	0.00	0.00
2032	Dec	14.0	25.4	0.9	0.0	0.0	0.0	1.0	0.45	0.82	0.03	0.00	0.00
2033	Jan	13.6	25.1	0.8	0.0	0.0	0.0	1.0	0.44	0.81	0.03	0.00	0.00
2033	Feb	12.0	22.5	0.7	0.0	0.0	0.0	0.9	0.43	0.80	0.02	0.00	0.00
2033	Mar	13.0	24.6	0.7	0.0	0.0	0.0	1.0	0.42	0.79	0.02	0.00	0.00
2033	Apr	12.3	23.6	0.7	0.0	0.0	0.0	0.9	0.41	0.79	0.02	0.00	0.00
2033	May	12.4	24.1	0.7	0.0	0.0	0.0	1.0	0.40	0.78	0.02	0.00	0.00
2033	Jun	11.7	23.1	0.6	0.0	0.0	0.0	0.9	0.39	0.77	0.02	0.00	0.00
2033	Jul	11.9	23.6	0.6	0.0	0.0	0.0	0.9	0.38	0.76	0.02	0.00	0.00
2033	Aug	11.6	23.4	0.6	0.0	0.0	0.0	0.9	0.37	0.75	0.02	0.00	0.00
2033	Sep	11.0	22.4	0.5	0.0	0.0	0.0	0.9	0.37	0.75	0.02	0.00	0.00
2033	Oct	11.1	22.9	0.5	0.0	0.0	0.0	0.9	0.36	0.74	0.02	0.00	0.00
2033	Nov	10.5	22.0	0.5	0.0	0.0	0.0	0.9	0.35	0.73	0.02	0.00	0.00
2033	Dec	10.6	22.5	0.5	0.0	0.0	0.0	0.9	0.34	0.72	0.02	0.00	0.00
2034	Jan	10.3	22.2	0.4	0.0	0.0	0.0	0.9	0.33	0.72	0.01	0.00	0.00
2034	Feb	9.1	19.9	0.4	0.0	0.0	0.0	0.8	0.33	0.71	0.01	0.00	0.00
2034	Mar	9.9	21.8	0.4	0.0	0.0	0.0	0.8	0.32	0.70	0.01	0.00	0.00
2034	Apr	9.3	20.9	0.4	0.0	0.0	0.0	0.8	0.31	0.70	0.01	0.00	0.00
2034	May	9.4	21.3	0.4	0.0	0.0	0.0	0.8	0.30	0.69	0.01	0.00	0.00
2034	Jun	8.9	20.4	0.3	0.0	0.0	0.0	0.8	0.30	0.68	0.01	0.00	0.00
2034	Jul	9.0	20.9	0.3	0.0	0.0	0.0	0.8	0.29	0.67	0.01	0.00	0.00
2034	Aug	8.8	20.7	0.3	0.0	0.0	0.0	0.8	0.28	0.67	0.01	0.00	0.00
2034	Sep	8.3	19.8	0.3	0.0	0.0	0.0	0.8	0.28	0.66	0.01	0.00	0.00
2034	Oct	8.4	20.3	0.3	0.0	0.0	0.0	0.8	0.27	0.65	0.01	0.00	0.00
2034	Nov	7.9	19.4	0.3	0.0	0.0	0.0	0.7	0.26	0.65	0.01	0.00	0.00
2034	Dec	8.0	19.9	0.3	0.0	0.0	0.0	0.8	0.26	0.64	0.01	0.00	0.00
2035	Jan	7.8	19.7	0.2	0.0	0.0	0.0	0.7	0.25	0.63	0.01	0.00	0.00
2035	Feb	6.9	17.6	0.2	0.0	0.0	0.0	0.7	0.25	0.63	0.01	0.00	0.00
2035	Mar	7.5	19.3	0.2	0.0	0.0	0.0	0.7	0.24	0.62	0.01	0.00	0.00

Well Production History and Forecast Report

Licensee: Highwood Asset Management Ltd.
 Well Name: BLDR 13-32 HZ BRAZR 8-8-47-14
 True Status: Producing Oil

License #: 0479780
 UWI: 00/08-08-047-14W5/0
 Surface Loc: 13-32-046-14W5

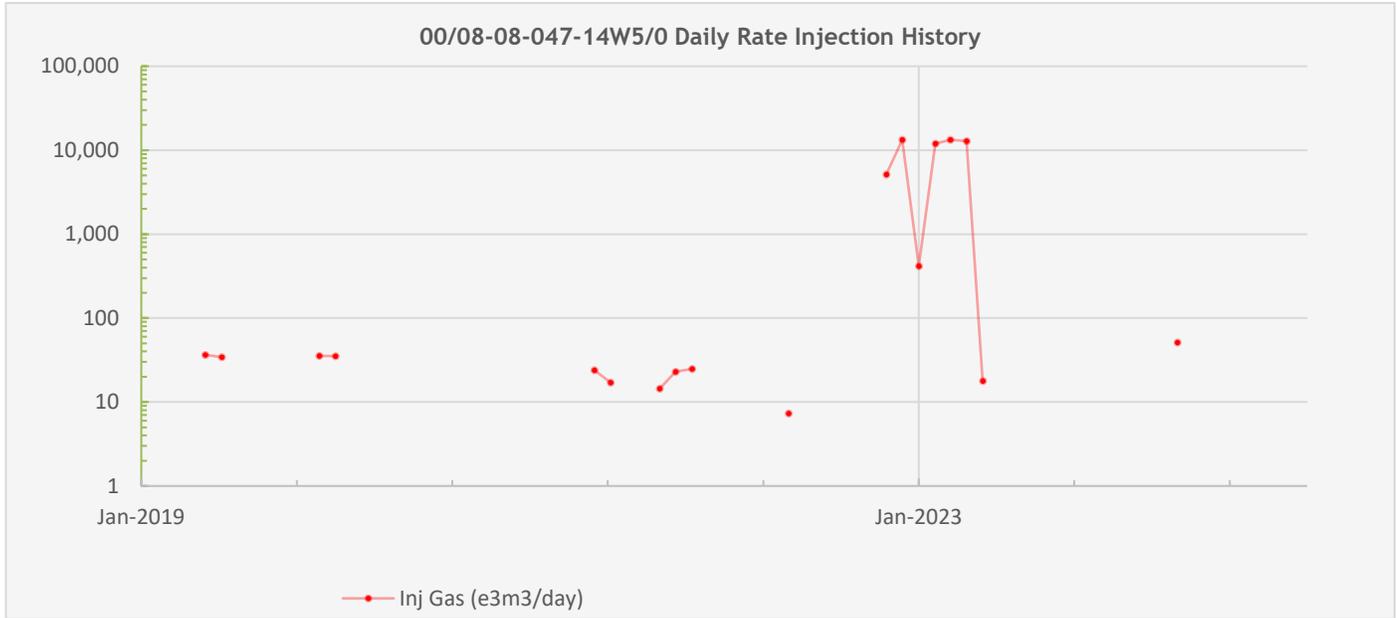
Year	Month	Monthly Production Volumes							Daily Rates (/day)				
		Oil (m3)	Gas (e3m3)	Mrktbl Gas (e3m3)	Ethane (m3)	Pro-pane (m3)	Butane (m3)	Pen-tane (m3)	Oil (m3)	Gas (e3m3)	Mrktbl Gas (e3m3)	Ethane (m3)	Pro-pane (m3)
2035	Apr	7.1	18.5	0.2	0.0	0.0	0.0	0.7	0.24	0.62	0.01	0.00	0.00
2035	May	7.1	18.9	0.2	0.0	0.0	0.0	0.7	0.23	0.61	0.01	0.00	0.00
2035	Jun	6.7	18.1	0.2	0.0	0.0	0.0	0.7	0.22	0.60	0.01	0.00	0.00
2035	Jul	6.8	18.5	0.2	0.0	0.0	0.0	0.7	0.22	0.60	0.01	0.00	0.00
2035	Aug	6.6	18.3	0.2	0.0	0.0	0.0	0.7	0.21	0.59	0.01	0.00	0.00
2035	Sep	6.3	17.6	0.2	0.0	0.0	0.0	0.7	0.21	0.59	0.01	0.00	0.00
2035	Oct	6.3	18.0	0.2	0.0	0.0	0.0	0.7	0.20	0.58	0.01	0.00	0.00
2035	Nov	6.0	17.2	0.1	0.0	0.0	0.0	0.6	0.20	0.57	0.00	0.00	0.00
2035	Dec	6.1	17.6	0.1	0.0	0.0	0.0	0.7	0.20	0.57	0.00	0.00	0.00
2036	Jan	5.9	17.4	0.1	0.0	0.0	0.0	0.6	0.19	0.56	0.00	0.00	0.00
2036	Feb	5.4	16.1	0.1	0.0	0.0	0.0	0.6	0.19	0.56	0.00	0.00	0.00
2036	Mar	5.6	17.1	0.1	0.0	0.0	0.0	0.6	0.18	0.55	0.00	0.00	0.00
2036	Apr	5.3	16.3	0.1	0.0	0.0	0.0	0.6	0.18	0.54	0.00	0.00	0.00
2036	May	5.4	16.7	0.1	0.0	0.0	0.0	0.6	0.17	0.54	0.00	0.00	0.00
2036	Jun	5.1	16.0	0.1	0.0	0.0	0.0	0.6	0.17	0.53	0.00	0.00	0.00
2036	Jul	5.1	16.4	0.1	0.0	0.0	0.0	0.6	0.17	0.53	0.00	0.00	0.00
2036	Aug	5.0	16.2	0.1	0.0	0.0	0.0	0.6	0.16	0.52	0.00	0.00	0.00
2036	Sep	4.8	15.5	0.1	0.0	0.0	0.0	0.6	0.16	0.52	0.00	0.00	0.00



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Date	Monthly Injection Volumes		Daily Rates (/day)
	Hours	Inj Gas (e3m3)	Inj Gas (e3m3)
May-19	696	1,055.2	36.4
Jun-19	264	378.4	34.4
Jul-19	0		
Aug-19	0		
Sep-19	0		
Oct-19	0		
Nov-19	0		
Dec-19	576	855.2	35.6
Jan-20	336	493.5	35.3
Feb-20	0		
Mar-20	0		
Apr-20	0		
May-20	0		
Jun-20	0		
Jul-20	0		
Aug-20	0		
Sep-20	0		
Oct-20	0		
Nov-20	0		
Dec-20	0		
Jan-21	0		
Feb-21	0		

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Date	Monthly Injection Volumes		Daily Rates (/day)
	Hours	Inj Gas (e3m3)	Inj Gas (e3m3)
Mar-21	0		
Apr-21	0		
May-21	384	383.0	23.9
Jun-21	72	51.0	17.0
Jul-21	0		
Aug-21	0		
Sep-21	48	28.8	14.4
Oct-21	744	713.5	23.0
Nov-21	48	49.8	24.9
Dec-21	0		
Jan-22	0		
Apr-22	0		
May-22	294	90.0	7.3
Jun-22	0		
Jul-22	0		
Aug-22	0		
Sep-22	0		
Oct-22	0		
Nov-22	1	214.4	5,145.6
Dec-22	1	554.0	13,296.0
Jan-23	32	554.0	415.5
Feb-23	1	500.4	12,009.6
Mar-23	1	554.0	13,296.0
Apr-23	1	536.1	12,866.4
May-23	72	53.6	17.9
Jun-23	0		
Jul-23	0		
Aug-23	0		
Oct-23	0		
Nov-23	0		
Dec-23	0		
Jan-24	0		
Feb-24	0		
Mar-24	0		
Apr-24	0		
May-24	47	100.7	51.4